

Center for
Advanced
Decision
Support for
Water and
Environmental
Systems

Stochastic Optimization in RiverWare

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Based on J.D. Emmert's Masters Thesis

RiverWare Optimization

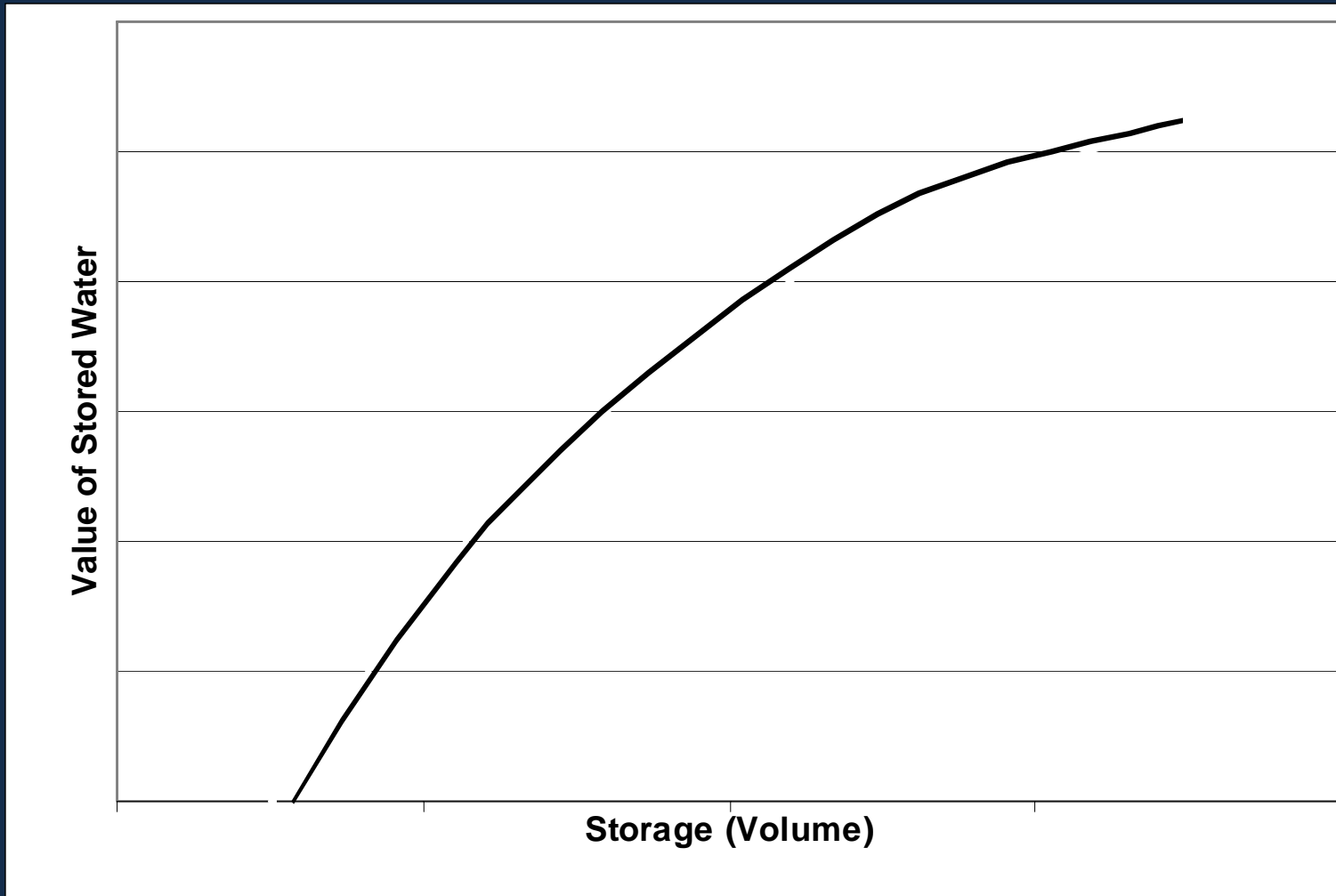
Funded by: Tennessee Valley Authority
& CADSWES

- Existing Objective Function
- Previous Stochastic Approaches
- Network Stochastic Programming

- Optimization based on 1 week model: current value plus future value
- Maximize avoided cost + future value
- Existing Model: future value is input (from VPS)
- New Model: future value based on alternative hydrologic scenarios for future weeks
- TVA's objective function is hydropower, but the approach works for a consumptive value of water as well

Value of Water vs. Storage

Exaggerated curve, not to scale

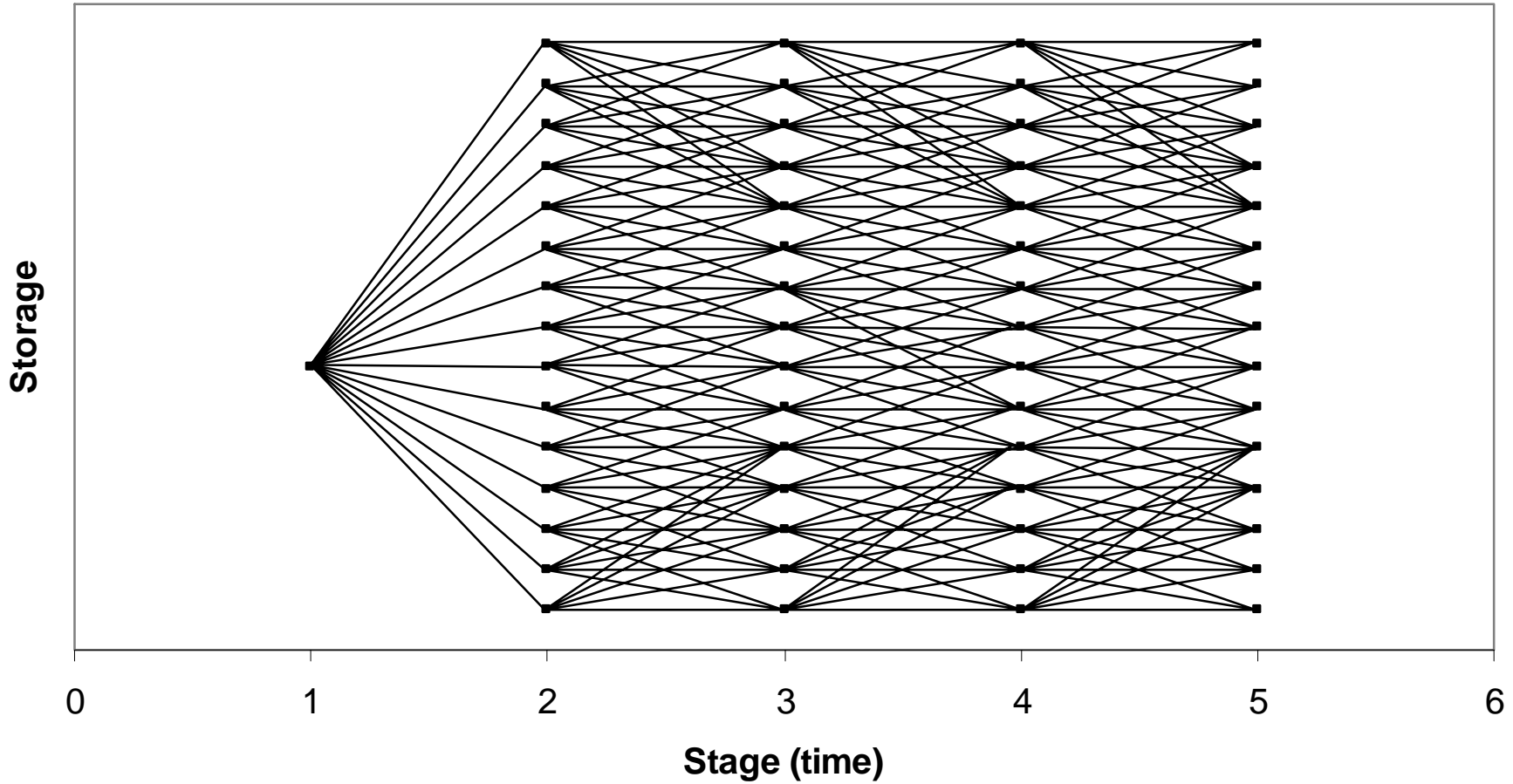


Lacks interaction of storage at other reservoirs

- One curve produced per reservoir
- No interaction between reservoirs is considered
- System wide operation so clearly there is reservoir interaction
- Example: One very high reservoir, rest very low
 - Operation decisions very different

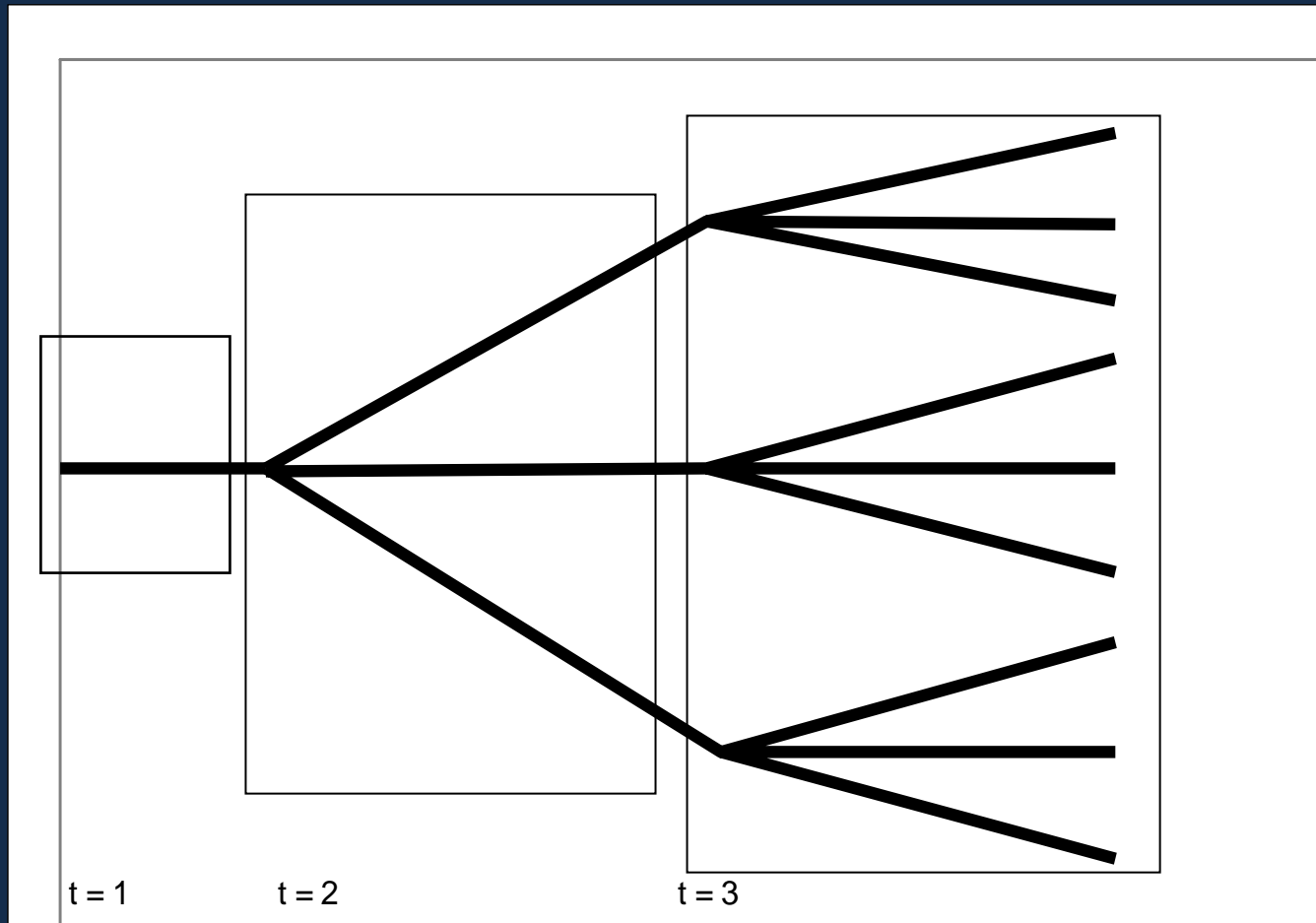
1. Stochastic Dynamic Programming (SDP)
2. Stochastic Programming with Recourse (SPR)

SDP Network



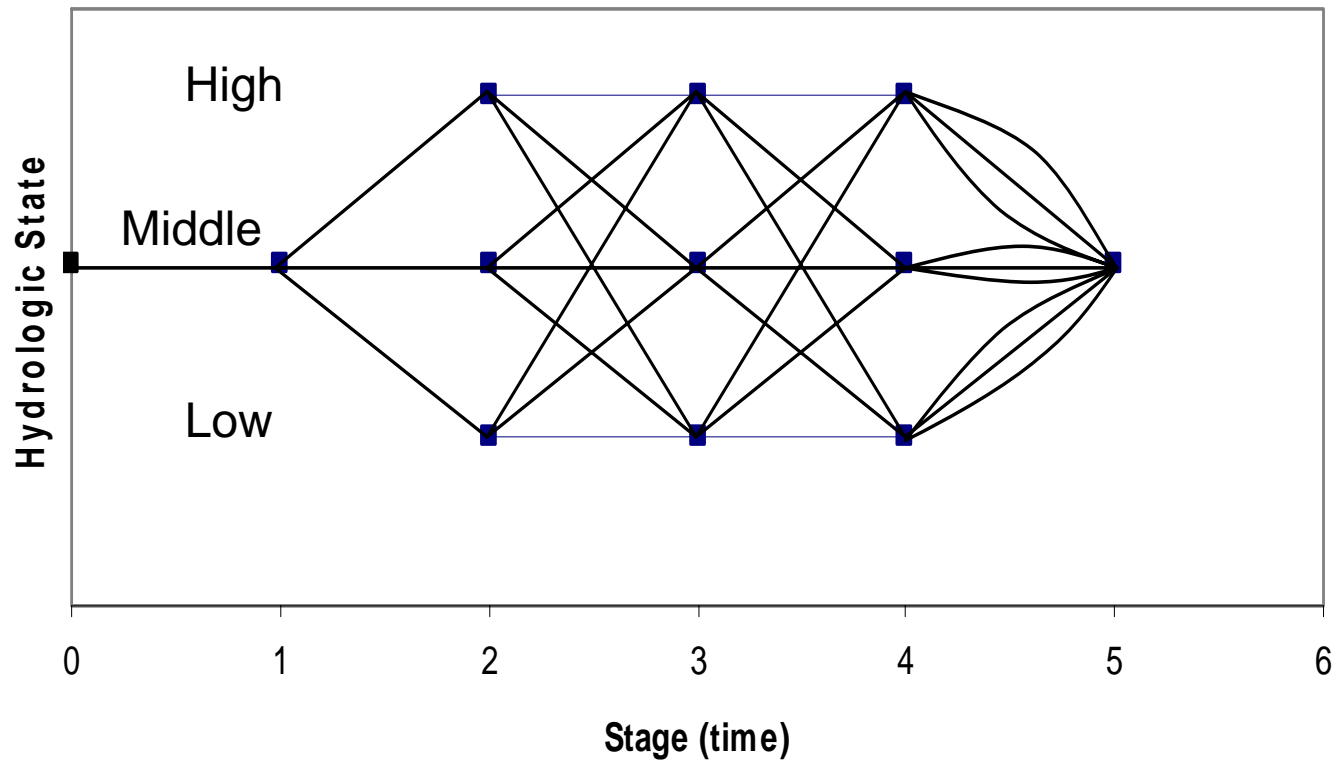
SPR Tree

Exponential with number of time steps: $\text{Timesteps}^{\text{Scenarios}}$



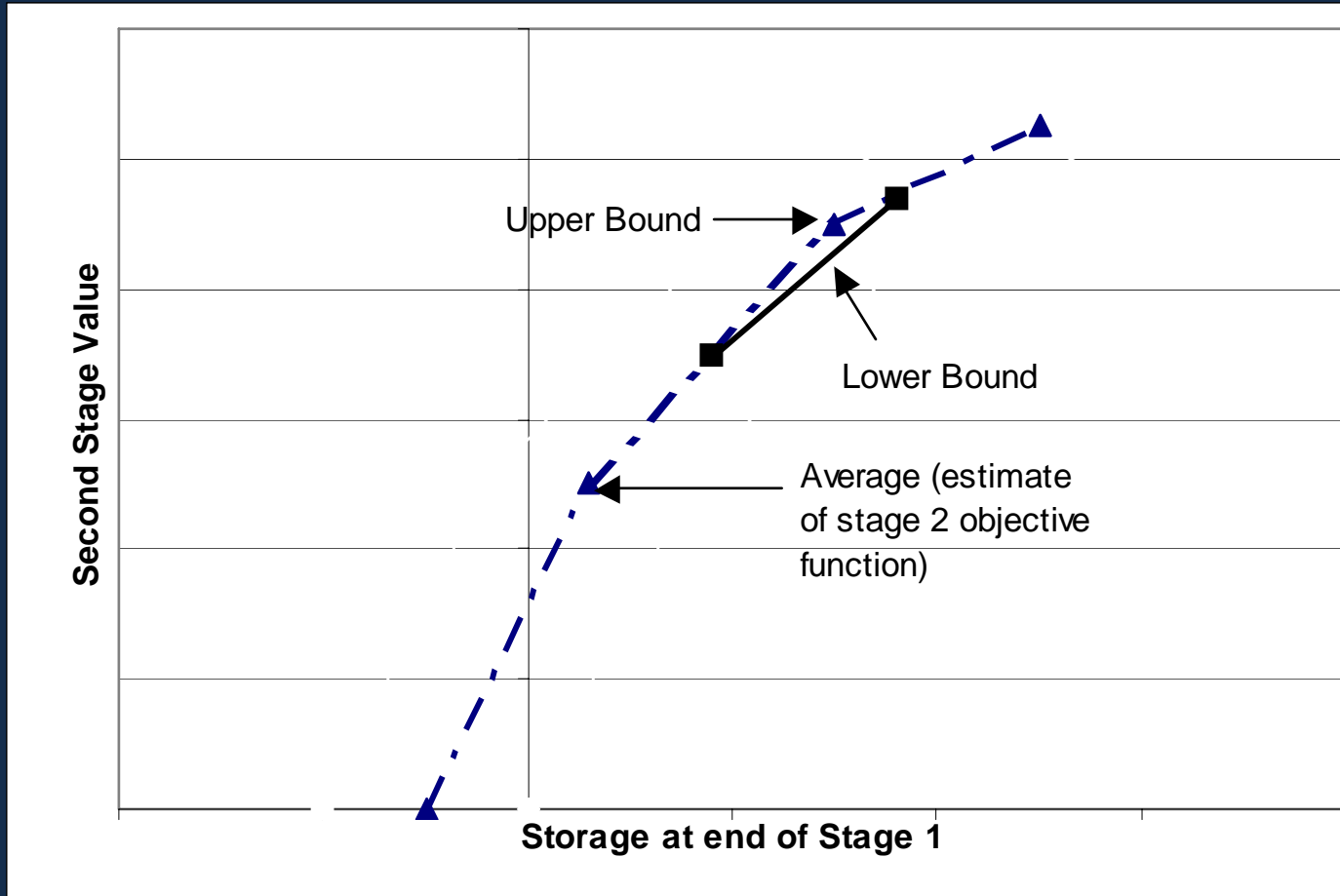
Use hydrologic states to reduce trees to network of states

correlated, alternate representation



Visual Representation of bounds

Each solution improves the lower bound and the upper bound



- Tested:
 - Beginning of Spring Runoff Season
 - 4, 6, and 8 week Models
 - Generate Cuts for multiple reservoirs
 - Single and Multiple Objectives
 - Approximately \$50,000 improvement for 1 week
 - Updated code to include new MRM
- To Do:
 - Retest after changes for MRM
 - Test during other seasons
 - Improve Upper Bound computations
 - Improve Multi-objective case